

Young, Carol (Real Estate Assets)

From: Young, Carol (Real Estate Assets)
Sent: Monday, November 16, 2009 10:41 AM
To: Huffman, Victoria; Lynch-Ashcraft, Karen
Subject: RE: NextG Projects

I spoke with Anthony Rodriguez of NextG. He told me that NextG pays an unmetered rate to SDG&E based upon a tariff agreement with SDG&E, so a meter pedestal will not be required. Anthony said he would send more information to me. We should have a copy of the tariff agreement for our files.

Carol

Carol L. Young - Supervising Property Agent - Real Estate Assets
1200 Third Avenue, Suite 1700, San Diego, CA 92101
(619) 236-6081 - Fax (619) 236-6706 - clyoung@sandiego.gov

From: Huffman, Victoria
Sent: Monday, November 16, 2009 10:16 AM
To: Young, Carol (Real Estate Assets); Lynch-Ashcraft, Karen
Subject: RE: NextG Projects

Hi Carol,

Sorry for my ignorance, but does this clause relieve NextG of providing a separate meter pedestal? I'm not sure if the City pays a flat fee for each street light (based on the wattage of the luminaire).

Thanks!

Victoria Huffman, T.E.
Associate Traffic Engineer
City of San Diego
Development Services Department
1222 First Avenue, MS 501
San Diego, CA 92101-4155
Phone: (619) 446-5396
Fax: (619) 446-5499

From: Young, Carol (Real Estate Assets)
Sent: Monday, November 16, 2009 10:12 AM
To: Lynch-Ashcraft, Karen
Cc: Huffman, Victoria
Subject: RE: NextG Projects

Karen:

Section 4.3 Electricity Charges of the lease states: "NextG shall be solely responsible for the payment of all electrical utility charges to the applicable utility company based upon the Equipment's usage of electricity and applicable tariffs."

Carol

Carol L. Young - Supervising Property Agent - Real Estate Assets

1200 Third Avenue, Suite 1700, San Diego, CA 92101
(619) 236-6081 - Fax (619) 236-6706 - clyoung@sandiego.gov

From: Lynch-Ashcraft, Karen
Sent: Monday, November 16, 2009 9:53 AM
To: Young, Carol (Real Estate Assets)
Subject: FW: NextG Projects

Carol,

Can you answer this?

Karen Lynch-Ashcraft | City of San Diego | Development Services Department | Entitlements | Telecom Section |
619.446.5351 klynchashcraft@sandiego.gov

From: Huffman, Victoria
Sent: Monday, November 16, 2009 9:49 AM
To: Lynch-Ashcraft, Karen
Cc: 'Todd@coastalcomminc.com'
Subject: NextG Projects

Hi Karen,

As you know, LDR-Transportation typically requires a condition that telecom projects provide their own meter pedestal.

However, I just spoke to Todd Throw concerning his recently submitted NextG discretionary projects (e.g. NextG Spring Cyn & Scripps Creek Dr, PTS# 180567; Crest & Stony, PTS# 180540), and Todd has indicated that their projects aren't required to provide meter pedestals. He says that their facilities draw no more than 6 amps, that NextG pays an annual fee to either the City or SDG&E to cover the cost of this electricity, and that this is part of NextG's lease agreement.

Could you please confirm this? If this is the case, then we won't require this condition of NextG projects.

Thanks for your help.

Victoria

Victoria Huffman, T.E.
Associate Traffic Engineer
City of San Diego
Development Services Department
1222 First Avenue, MS 501
San Diego, CA 92101-4155
Phone: (619) 446-5396
Fax: (619) 446-5499



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

19631-E

19566-E

SCHEDULE UM UNMETERED ELECTRIC SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

	Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	DWR- BC	UDC Total	EECC	Commodity & UDC Total \$/month
Basic Service Fee (\$/mo/device)				9.10									
Fixed Energy Charge-\$/Device/Month													
kWh/Month/Device													
Tiers													
1	0-50	0.55	1.91	0.31	0.02	0.34	0.09	0.63		0.24	4.09	4.16	I 8.25 I
2	51-100	1.10	3.82	0.63	0.05	0.69	0.18	1.26		0.49	8.22	8.31	I 16.53 I
3	101-150	1.65	5.74	0.94	0.07	1.03	0.27	1.89		0.73	12.32	12.47	I 24.79 I
4	151-200	2.19	7.65	1.25	0.09	1.37	0.37	2.51		0.97	16.40	16.62	I 33.02 I
5	201-250	2.74	9.56	1.57	0.12	1.71	0.46	3.14		1.21	20.51	20.78	I 41.29 I
6	251-300	3.29	11.47	1.88	0.14	2.06	0.55	3.77		1.46	24.62	24.93	I 49.55 I
7	301-350	3.84	13.39	2.19	0.16	2.40	0.64	4.40		1.70	28.72	29.09	I 57.81 I
8	351-400	4.39	15.30	2.50	0.18	2.74	0.73	5.03		1.94	32.81	33.24	I 66.05 I
9	401-450	4.94	17.21	2.82	0.21	3.08	0.82	5.66		2.18	36.92	37.40	I 74.32 I
10	451-500	5.49	19.12	3.13	0.23	3.43	0.92	6.29		2.43	41.04	41.55	I 82.59 I
11	501-900	9.87	34.42	5.63	0.41	6.17	1.65	11.31		4.37	73.83	74.80	I 148.63 I
12	901-1350	14.81	51.63	8.45	0.62	9.25	2.47	16.97		6.55	110.75	112.19	I 222.94 I
13	1351-1800	19.75	68.84	11.27	0.83	12.33	3.29	22.63		8.73	147.67	149.59	I 297.26 I
14	1801-2250	24.68	86.06	14.09	1.04	15.41	4.12	28.28		10.91	184.59	186.99	I 371.58 I
15	2251-2700	29.62	103.27	16.90	1.24	18.50	4.94	33.94		13.10	221.51	224.39	I 445.90 I

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00103) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00036) per kWh. PPP rate is composed of Low Income PPP rate of \$.00146/kWh; the Non-low Income PPP rate of \$.00322/kWh, and Procurement Energy Efficiency Surcharge rate of \$.00158/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), (7) Reliability Services (RS), (8) 2006 Rate Design Settlement (2006 RDS), and (9) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

Fixed Transition Amount Adjustment

For residential and small commercial customers as defined in Rule 1 – Definitions, and as described in Public Utilities Code Section 331(h), the rates shown above will be adjusted in accordance with the rates set forth in Schedule FTA.

(Continued)

1C7

Advice Ltr. No. 1827-E-A

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

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Effective Oct 6, 2006

Resolution No. E-4030



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 19337-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE UM
UNMETERED ELECTRIC SERVICE

Sheet 2

RATES (Continued)

Department of Water Resources (DWR) Bond Charge

The DWR-BC rates shown above will be adjusted in accordance with the rates set forth in Schedule DWR-BC.

Electric Energy Commodity Cost (EECC)

The EECC rates shown above will be adjusted in accordance with the rates set forth in Schedule EECC.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. **Contract:** Prior to commencing service on this Schedule, customer shall submit to the Utility a completed and signed Application for Unmetered Electric Service (Form 155-100).
2. **Voltage:** Service will be supplied at one standard voltage not in excess of 240 volts.
3. **Limited Availability:** Unless otherwise explicitly allowed by the Utility, this Schedule shall be available only where the Utility determines that an applicable authority having jurisdiction has an existing code, ordinance, formal policy statement or requirement that prohibits above ground electrical meter facilities in the public right-of-way.
4. **Determination of Monthly Usage:** The customer must provide the Utility information on the size of fuse used at each location from the eligible fuse sizes set forth herein. The Utility retains the right to inspect each fuse at any time and to test the power flows at any time.
5. **Maximum Wattage:** The fuse sizes listed below are those eligible for service on this rate schedule. No other fuse sizes are eligible for service on this rate schedule.

Tiers	Monthly Billing Basis	Fuse Size
1	0-50 kWh	3/4
2	51-100 kWh	1
3	101-150 kWh	1-1/2
4	151-200 kWh	2
5	201-250 kWh	2-1/2
6	251-300 kWh	3
7	301-350 kWh	3-1/2
8	351-400 kWh	4
9	401-450 kWh	5
10	451-500 kWh	6
11	501-900 kWh	10
12	901-1350 kWh	15
13	1351-1800 kWh	20
14	1801-2250 kWh	25
15	2251-2700 kWh	30

(Continued)

2C9

Advice Ltr. No. 1780-E-A

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Lee Schavrien
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SCHEDULE UM

Sheet 3

UNMETERED ELECTRIC SERVICE

SPECIAL CONDITIONS (Continued)

6. Installation: The device(s) shall be installed on the Utility facilities, or other facilities approved by the Utility. When the devices are installed on the Utility facilities, the installation and removal of such device(s) will be performed by the customer, and at the customer's expense. Device installation shall not be performed under this Schedule where location, mounting height, and/or other considerations are not acceptable to the Utility. Unless approved by the Utility, all customer devices must be accessible and visible to the Utility.
7. Modification of Facilities: No modifications can be made to the customer's rate of consumption unless approved by the Utility. Where the customer requests rearrangements, relocations, or additions to the Utility-owned facilities, and such modifications or additions are acceptable to the Utility, the Utility will perform the requested modifications at the customer's expense in accordance with terms set forth in Rule 15. I Special Conditions (1) and any added Special Facilities at the customer's expense in accordance with the terms set forth in Rule 2.
8. Maintenance: The Utility shall exercise reasonable care and diligence in maintaining its facilities or the Utility-owned attachments thereto. Upon installation of the device(s), where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.
9. Discontinuance and Restoration of Service: Discontinuance and restoration of service to the customer shall be completed in accordance with Rule 11.
10. Liability of the Utility: The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.
11. Distribution Line Extension: Distribution line extensions shall be installed in accordance with Rule 15.
12. Service Extension: Services shall be installed and maintained as provided in Rule 16.
13. Auditing Costs: SDG&E may conduct an audit of the customer's device location(s) and energy consumption, at its sole discretion. An auditing charge in the range of \$68-\$104 per person-hour shall apply for such auditing costs.
14. Billing: A customer's bill is calculated according to the total rates and conditions listed above. A customer receiving service on this rate schedule shall not be eligible for the Level Pay Plan option set forth in Rule 9.
15. Customer shall remain responsible for all costs associated with installation of a metered service should the customer become ineligible for service on this rate schedule or if this rate schedule becomes cancelled.

(Continued)

3C18

Advice Ltr. No. 1780-E-A

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